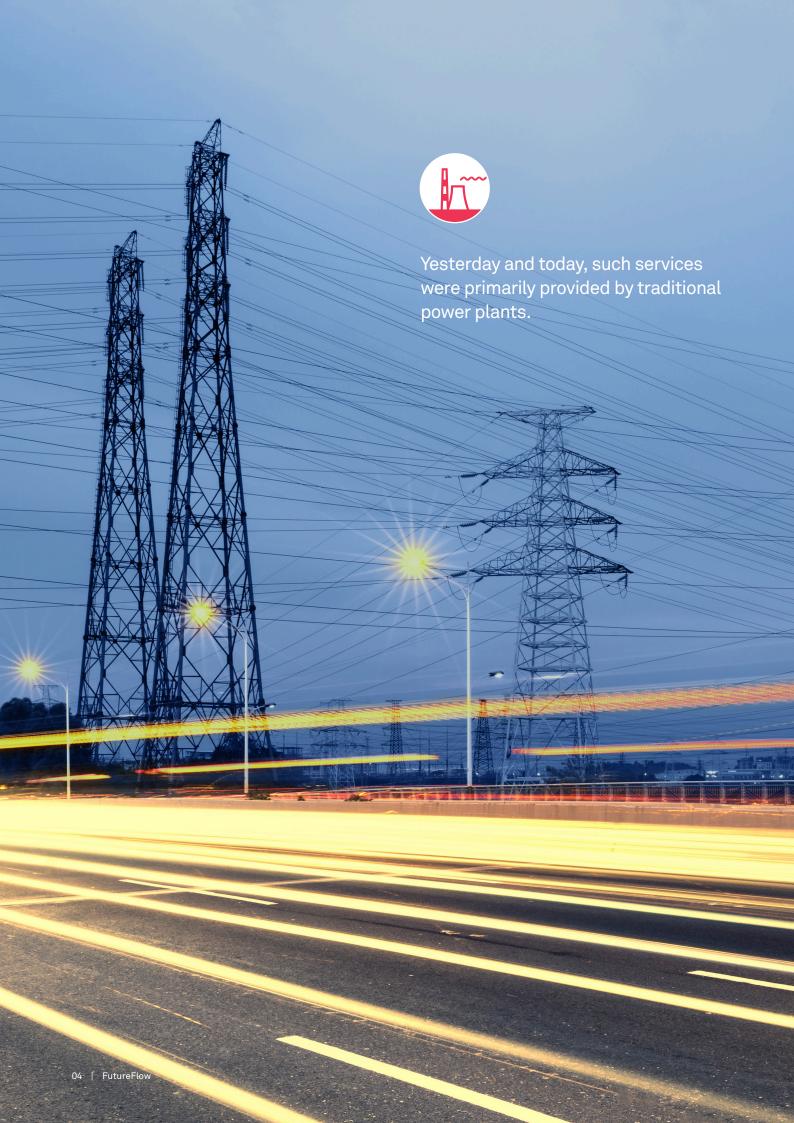
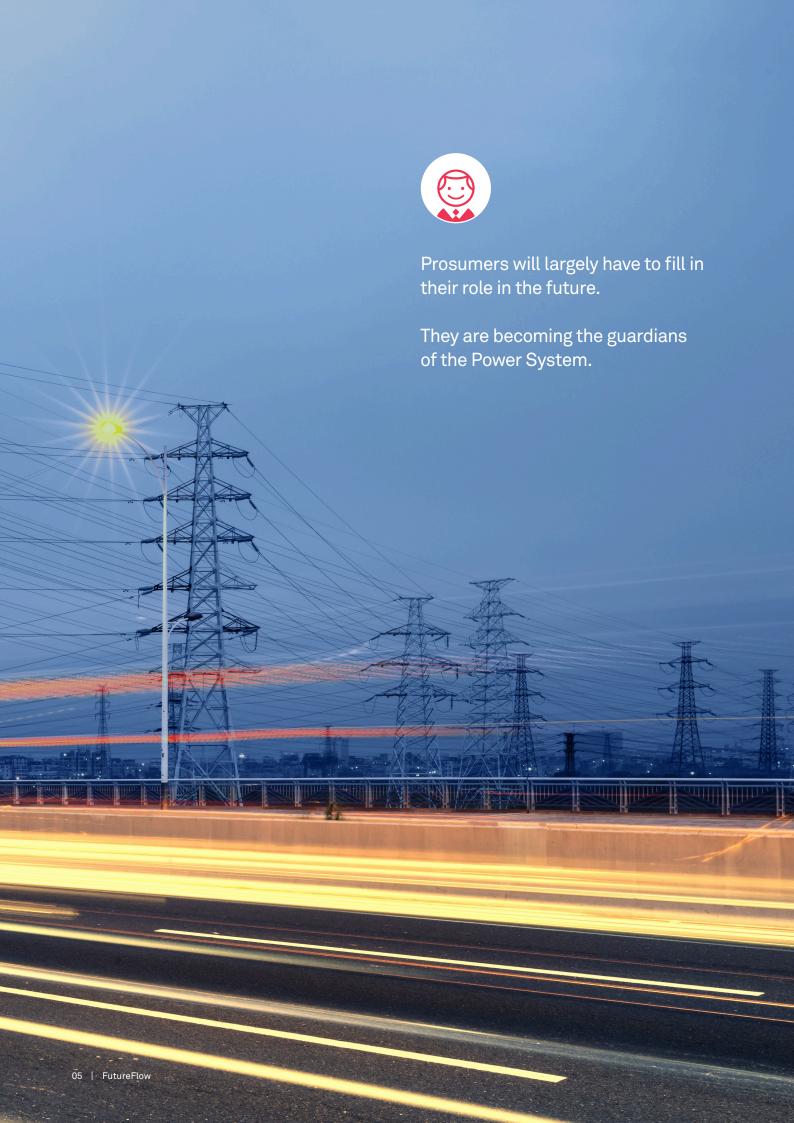


When TSO's, Market Players, and Prosumers Join Forces There are many changes going on in the power sector. We are producing more and more electricity from renewable sources.



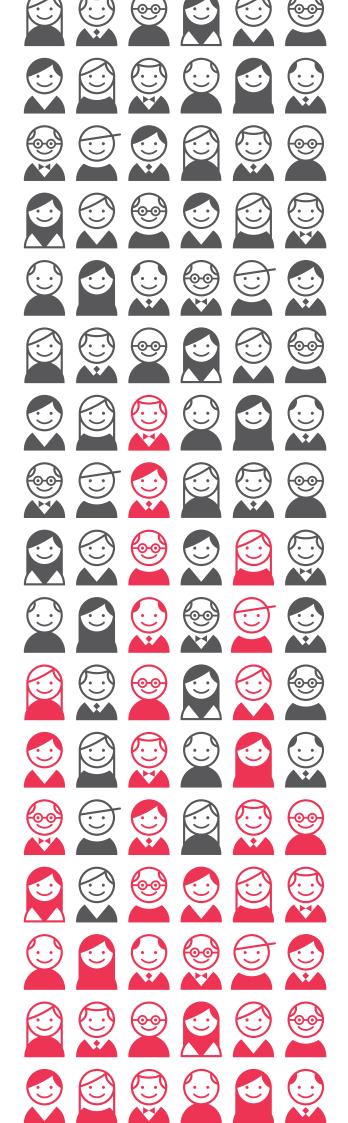
By closing thermal power plants, we will lack flexibility services for controlling the balance on the network.





By working together, the four TSOs, with the help of more than 60 consumers and 90 technical units – devices, machines, processes etc. – managed to secure 50 MW of flexibility using various technologies, while also achieving fully automated real-time power control.

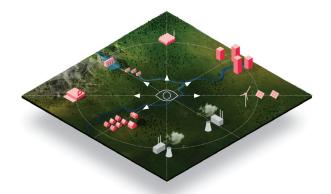




Consumers are the heart of the project.

They are able, in a very short time, to increase or decrease their load and can become a new, environmentally friendly source of flexibility.

By developing adequate business models, prosumers will get an opportunity to sell their flexibility to the most valuable market, reducing their electricity bills.



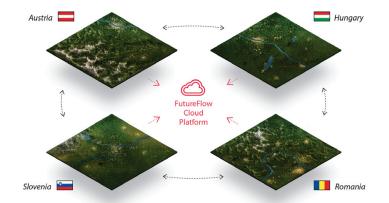
When one of the National Electricity systems gets into an imbalanced situation or line overloading, information is automatically passed to the Consumers and Renewable Energy Sources in its and other systems.



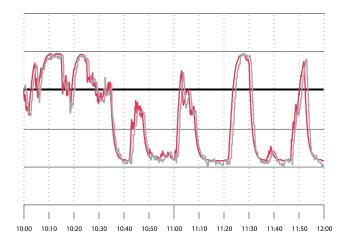
They respond to this request by switching their electrical devices on or off.



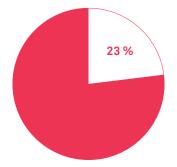
The FutureFlow project has developed a fully automated service that is able to continuously drive Consumers and Renewables up and down based on the needs of the Power System.



Real prosumers from Austria, Hungary, Romania and Slovenia took part in our crossborder pilot.



With their 50 MW of flexible power, they demonstrated that prosumers can deliver high quality and flexibility services to the TSOs.



FutureFlow shows the potential to save 23 % of regulating energy by the integration of flexibility markets in these 4 countries.

A further shift of the fossil-fuel technology to DR & DG represents a significant step towards our independence from fossil fuels and the achievement of challenging CO₂ goals. 96

prosumers

(large RES, small RES, CHP generation, industrial generation, industrial load)

from

4

countries

(Austria, Hungary, Romania and Slovenia) with overall reserve power

exceeding

50

MW

took part in real-time cross-border pilot tests

60%

potential of cost reduction for automatic Frequency Restoration Reserve among four countries

57%

potential of cost reduction for redispatching based on Power flow decomposition

4

platforms developed and tested in real-time environment The consortium, that encompasses 12 partners from 8 EU member states, is led by ELES, Slovenian transmission system operator.

The consortium has all key competences along the value chain of the balancing markets:

ancillary services control, demand response, distributed generation, system and AGC modelling and real test process.



Austrian Power Grid AG Austria CyberGRID GmbH

Slovenia ELES Ltd.

Elektroinstitut Milan Vidmar

Elektro Energija GEN-I d.o.o.

Electricity Coordinating Center (EKC) Ltd. Serbia

Romania Transelectrica Teletrans

Hungary

Germany SAP

Belgium

GEMALTO SA France

Key facts about the project

HORIZON 2020,

Call

H2020-LCE-2015-3 Advanced architectures and tools for pan-European markets for ancillary services and balancing

Project title:

Designing eTrading Solutions for Electricity Balancing and Redispatching in Europe

Project

acronym:

FutureFlow

Agreement No.:

Duration:

ELES d. o. o., Slovenia Coordinator:

Consortium:

General objective: To design and pilot test for access of generators to a Regional Platform for

balancing and redispatching services

Maximum

grant amount: 12,9 mio EUR





